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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

MENDED REPORT

DIVISION OF OIL, GAS AND MINING AMENDED REPORT AMENDED REPORT															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Rio Grande 15-13-4-1W					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY										7. OPERATOR PHONE 435 646-4825					
8. ADDR	ESS OF OPERA	TOR		9. OPERATOR E-MAIL mcrozier@newfield.com											
Rt 3 Box 3630 , Myton, UT, 84052 10. MINERAL LEASE NUMBER Rt 3 Box 3630 , Myton, UT, 84052 11. MINERAL OWNERSHIF											12. SURFACE OWNERSHIP				
(FEDERAL, INDIAN, OR STATE) Fee FEDERAL INDIAN								STATE FEE FEDERAL INDIAN STATE FEE						FEE 📵	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Deveraux Living Trust										14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2378 W 7575 S, ,										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
		OR TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
(if box 12 = 'INDIAN')					YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL FO					TAGES	Q1	TR-QTR	SECTION		TOWNSHIP	RANGE		MERIDIAN		
LOCATION AT SURFACE 465 F					1907 FEL		SWSE	13		4.0 S	1.0 W		U		
Top of Uppermost Producing Zone 465 FS					1907 FEL		SWSE	13		4.0 S	1.0 W		U		
At Total Depth 465 FSI					L 1907 FEL		SWSE	13		4.0 S		1.0 W U		U	
21. COUI	NTY	UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 465					23. NUMBER OF ACRES IN DRILLING UNIT							
25. DISTANCE TO NEARES (Applied For Drilling or C							T WELL IN SAME POOL Impleted) 415			26. PROPOSED DEPTH MD: 7130 TVD: 7130					
27. ELEVATION - GROUND LEVEL 4953					28. BOND NUMBER B001834					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
String	Hole Size	Casing Size	Length	Weig	ght Grade & Th	read	Max Mu			Cement		Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 500	24.			8.3			Class G		229	1.17	15.8	
Prod	7.875	5.5	0 - 7130	15.	.5 J-55 LT8	&C	8.3		Pren	nium Lite High Strength 50/50 Poz		354 363	3.26 1.24	11.0	
						30/ 30 FOZ 303 1.24 14.3									
					A 1	TTACH	HMENTS								
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							TOPOGRAPHICAL MAP								
NAME M	landie Crozier		TITLE Regulatory Tech				PHONE 435 646-4825								
SIGNATURE					DATE 12/15/2010				EMA	EMAIL mcrozier@newfield.com					
API NUMBER ASSIGNED 43047514170000					APPROVAL				B	haogyill					
					Permit Manager										

